

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2024-25/Mgr(EAC)/361

ISSUE DATE

22-Oct-24

DUE DATE

30-Oct-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 12.08.2024 to 18.08.2024. (Week No.20/F.Y. 2024-25).

Sir,
Please find herewith with the Statement of Deviation charges for the period 12.08.2024 to 18.08.2024. (Week No.20/F.Y. 2024-25).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

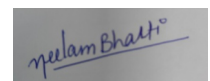
As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manager(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 12.08.2024 to 18.08.2024. (Week No.20/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 12.08.2024 to 18.08.2024. (Week No.20/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.99172	0.00000	-0.99172
2	G.T.STN.	0.00000	2.00185	2.00185
A)	IPGCL	-0.99172	2.00185	1.01013
3	PRAGATI GT	0.00000	20.83328	20.83328
4	Bawana	0.00000	30.12004	30.12004
B)	PPCL	0.00000	50.95332	50.95332
5	EDWPCL	-7.67630	0.00000	-7.67630
6	BYPL	0.00000	135.12578	135.12578
7	BRPL	0.00000	79.42387	79.42387
8	TPDDL	-245.32104	0.00000	-245.32104
9	NDMC	-30.53347	0.00000	-30.53347
10	MES	0.00000	76.64381	76.64381
11	N.Railways	0.00000	26.01429	26.01429
12	Tekhhand	0.00000	3.75475	3.75475
C)	Total Delhi Deviation Amount	-284.52252	373.91767	89.39515
12	*Regional Deviation NRPC	0.00000	73.20954	73.20954

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.00

(i)	Actual drawal from the grid in MUs	771.365058
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.617710
	(b) Pargati	24.725952
	(c) Bawana	57.762735
	(d) MSW Bawana	2.915396
	(e) EDWPCL	1.567587
	(f) Tekhhand	4.301908
	Total	96.891287
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	868.256345
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	256.155560
	(b) BRPL	366.239988
	(c) BYPL	194.368040
	(d) NDMC	32.629797
	(e) MES	6.197841
	(f) BTPS	0.000000
	(g) RPH	0.031888
	(h) N.Railways	3.962773
	Total	859.585887
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	8.670459
(vi)	Trans. Loss((v)*100/(iii)) in %	1.00

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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ISSUE DATE 22-Oct-24

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 12.08.2024 to 18.08.2024. (Week No.20/F.Y. 2024-25).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Aug-24	36.481530	35.645619	-0.835911	-34.46817
13-Aug-24	37.916064	37.004186	-0.911878	-65.35050
14-Aug-24	39.531922	38.823883	-0.708039	-22.13927
15-Aug-24	32.899018	31.750850	-1.148167	-32.40705
16-Aug-24	38.777147	37.812591	-0.964556	-35.20401
17-Aug-24	38.655626	37.735757	-0.919869	-37.86008
18-Aug-24	37.987228	37.382674	-0.604554	-17.89198
Total	262.248534	256.155560	-6.0929745	-245.32104

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Aug-24	50.018986	49.207645	-0.811341	-27.00924
13-Aug-24	50.699850	50.459566	-0.240283	-19.61429
14-Aug-24	53.622969	53.937278	0.314309	37.26225
15-Aug-24	48.931411	49.587080	0.655669	44.76744
16-Aug-24	54.125694	54.784359	0.658666	34.48204
17-Aug-24	55.124180	55.113685	-0.010495	5.74939
18-Aug-24	53.064495	53.150375	0.085880	3.78628
Total	365.587584	366.239988	0.6524044	79.42387

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Aug-24	25.905373	25.599780	-0.305593	-5.69276
13-Aug-24	26.341662	26.585283	0.243622	10.03894
14-Aug-24	28.109059	28.580733	0.471674	32.94158
15-Aug-24	25.328363	25.488449	0.160086	13.84353
16-Aug-24	28.810432	29.470462	0.660029	37.11048
17-Aug-24	29.676542	30.013374	0.336831	14.35521
18-Aug-24	28.152813	28.629960	0.477147	32.52880
Total	192.324243	194.368040	2.0437965	135.12578

D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Aug-24	5.268870	4.921804	-0.347066	-8.69795
13-Aug-24	5.208344	5.018456	-0.189888	-9.96984
14-Aug-24	5.308817	5.232635	-0.076182	-2.31112
15-Aug-24	3.439460	3.747247	0.307787	9.94069
16-Aug-24	5.480631	5.277439	-0.203192	-6.14197
17-Aug-24	4.672221	4.521584	-0.150637	-5.21123
18-Aug-24	4.355241	3.910632	-0.444609	-8.14205
Total	33.733585	32.629797	-1.1037878	-30.53347

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 12.08.2024 to 18.08.2024. (Week No.20/F.Y. 2024-25).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Aug-24	0.779688	0.900104	0.120416	9.40462
13-Aug-24	0.784060	0.909003	0.124943	13.77376
14-Aug-24	0.763070	0.944884	0.181814	19.22728
15-Aug-24	0.701382	0.800768	0.099385	6.12896
16-Aug-24	0.769381	0.938609	0.169227	12.07231
17-Aug-24	0.757748	0.881337	0.123589	8.87584
18-Aug-24	0.675173	0.823136	0.147964	7.16104
Total	5.230501	6.197841	0.9673395	76.64381

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Aug-24	0.547581	0.585352	0.037771	3.45181
13-Aug-24	0.524083	0.580591	0.056508	6.40543
14-Aug-24	0.527558	0.615671	0.088113	9.33166
15-Aug-24	0.550835	0.570072	0.019237	1.52898
16-Aug-24	0.542819	0.551971	0.009152	2.63131
17-Aug-24	0.530610	0.561229	0.030619	3.24077
18-Aug-24	0.536480	0.497887	-0.038593	-0.57566
Total	3.759968	3.962773	0.2028054	26.01429

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Aug-24	0.012300	0.004591	-0.007709	-0.14364
13-Aug-24	0.012300	0.005018	-0.007282	-0.25858
14-Aug-24	0.012300	0.004699	-0.007601	-0.22105
15-Aug-24	0.009600	0.003993	-0.005607	-0.08557
16-Aug-24	0.012300	0.005632	-0.006668	-0.12440
17-Aug-24	0.009600	0.004121	-0.005479	-0.09420
18-Aug-24	0.009600	0.003834	-0.005766	-0.06429
Total	0.078000	0.031888	-0.0461120	-0.99172

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Aug-24	0.846750	0.816249	-0.030501	0.76633
13-Aug-24	0.853000	0.843892	-0.009108	0.30903
14-Aug-24	0.795500	0.791630	-0.003870	0.21679
15-Aug-24	0.803040	0.797544	-0.005496	0.19378
16-Aug-24	0.791373	0.785698	-0.005675	0.22195
17-Aug-24	0.793000	0.792625	-0.000375	0.08509
18-Aug-24	0.797000	0.790072	-0.006928	0.20889
Total	5.679663	5.617710	-0.0619525	2.00185

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 12.08.2024 to 18.08.2024. (Week No.20/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Aug-24	3.417250	3.378972	-0.038278	3.56510
13-Aug-24	3.471500	3.452784	-0.018716	2.25777
14-Aug-24	3.605000	3.580008	-0.024992	1.92629
15-Aug-24	3.624500	3.601704	-0.022796	1.53764
16-Aug-24	3.600500	3.580068	-0.020432	1.47282
17-Aug-24	3.627500	3.599292	-0.028208	2.06872
18-Aug-24	3.598000	3.533124	-0.064876	8.00493
Total	24.944250	24.725952	-0.2182980	20.83328

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Aug-24	0.199500	0.236198	0.036698	-1.61493
13-Aug-24	0.194913	0.183437	-0.011476	-0.13182
14-Aug-24	0.202750	0.232107	0.029357	-1.48596
15-Aug-24	0.194303	0.235132	0.040830	-1.55500
16-Aug-24	0.208848	0.217988	0.009141	-0.48911
17-Aug-24	0.204000	0.232194	0.028194	-1.44547
18-Aug-24	0.196425	0.230531	0.034106	-0.95400
Total	1.400738	1.567587	0.1668495	-7.67630

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Aug-24	6.621837	6.477526	-0.144311	5.15485
13-Aug-24	6.681050	6.583195	-0.097855	6.35960
14-Aug-24	6.770000	6.656978	-0.113022	4.97779
15-Aug-24	6.538587	6.455313	-0.083275	2.93293
16-Aug-24	7.803449	7.688926	-0.114523	3.78757
17-Aug-24	12.042270	11.929576	-0.112694	3.70821
18-Aug-24	12.080575	11.971221	-0.109354	3.19909
Total	58.537769	57.762735	-0.7750342	30.12004

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
12-Aug-24	0.585350	0.574142	-0.011208	0.19162
13-Aug-24	0.655200	0.654011	-0.001189	-0.06859
14-Aug-24	0.656750	0.649848	-0.006902	0.12774
15-Aug-24	0.660000	0.639438	-0.020562	0.48796
16-Aug-24	0.652200	0.616837	-0.035363	0.89315
17-Aug-24	0.640500	0.633650	-0.006850	0.10942
18-Aug-24	0.602535	0.533982	-0.068553	2.01344
Total	4.452535	4.301908	-0.1506272	3.75475

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017